

U.S. ENVIRONMENTAL PROTECTION AGENCY  
POLLUTION/SITUATION REPORT  
Tonawanda Coke Corporation - Removal Polrep



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
Region II

**Subject:** POLREP #30  
RV1  
Tonawanda Coke Corporation  
0201601  
Tonawanda, NY

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**From:** Peter Lisichenko, OSC

**Date:** 2/6/2019

**Reporting Period:** 2/1/19 through 2/7/19

1. Introduction

1.1 Background

<b>Site Number:</b>	A28U	<b>Contract Number:</b>	
<b>D.O. Number:</b>		<b>Action Memo Date:</b>	
<b>Response Authority:</b>	CERCLA	<b>Response Type:</b>	Emergency
<b>Response Lead:</b>	EPA	<b>Incident Category:</b>	Removal Action
<b>NPL Status:</b>	Non NPL	<b>Operable Unit:</b>	
<b>Mobilization Date:</b>	10/17/2018	<b>Start Date:</b>	10/17/2018
<b>Demob Date:</b>		<b>Completion Date:</b>	
<b>CERCLIS ID:</b>	NYD088413877	<b>RCRIS ID:</b>	
<b>ERNS No.:</b>		<b>State Notification:</b>	Yes
<b>FPN#:</b>		<b>Reimbursable Account #:</b>	

1 Incident Category

Abandoned coke manufacturing plant releasing hazardous substances into the environment.

1.1.2 Site Description

Tonawanda Coke Corporation is a coke manufacturing plant; approximately 160 acres in an industrial area. The facility has been in operation for approximately 100 years. The 30 currently operating coke ovens have been in use since early 1960.

1.1.2.1 Location

The facility is located at 3875 River Rd, Tonawanda, Erie County, New York. The area is an industrial area adjacent to the Niagara River. The nearest residence is located approximately 0.25 miles away.

1.1.2.2 Description of Threat

Flammable liquids contained in bulk storage tanks pose a threat of fire and explosion should they encounter an ignition source. Sodium hydroxide, a corrosive material, has been discharged onto the ground and poses a health threat to anyone who may come in contact with this material. One scrubber tower contains a

pyrophoric material which may spontaneously combust if the nitrogen blanket inside the vessel is not maintained. Drums of hydrochloric acid and solvents are being stored on an unpaved surface without secondary containment. A full removal site evaluation will be conducted when conditions allow.

#### 1.1.3 Preliminary Removal Assessment/Removal Site Inspection Results

EPA is evaluating the Site, to identify all areas of concern and determine which facility operations will require EPA's immediate attention to circumvent a release of hazardous substances to the environment.

## 2. Current Activities

### 2.1 Operations Section

#### 2.1.2 Response Actions to Date

See previous POLREPS for additional response actions.

The transfer of liquids from the "moat" to the Weir tank was initiated on February 6, 2019. A sand filter and absorbent boom was used to minimize particulates and oils from entering the tank. Once a sufficient volume is generated, water samples will be collected to determine if additional treatment is necessary prior to discharge to ensure compliance with the industrial discharge permit limits.

Temperature monitoring of the LBA tower continues. No notable changes have been observed since the deactivation of the nitrogen supply on January 23, 2019. A two-inch flange was removed from the side of the tower on February 5, 2019. The flange removal is to introduce air into the tower and evaluate the potential for pyrophoric reaction. If there is no reaction, a larger flange will be removed during the next reporting period. The nitrogen tank and connections remain on-site in the event of sudden increases in temperature, presumably from internal combustion of the iron sulfide material.

The decontamination of the "moat" area and various sumps has been delayed due to wintry conditions at the Site. Operations will resume as soon as conditions allow.

Results for asbestos samples collected on January 23, 2019 have been received. All samples tested positive for various amounts of asbestos, mostly friable.

An Action Memorandum for activities to date and future removal activities is currently being drafted.

The monthly samples for the industrial discharge permit and the SPDES permit was completed on February 6, 2019 by the RST contractor with oversight by EPA DESA personnel.

The removal of the coal and coke at the Site by Powers Coal & Coke continued this week. To date, approximately 3,402 tons of coal has been removed.

Periodic maintenance of the storm water system continued this week. Tasks by the ERRS contractor included maintenance of the inclined retention basin (skimming of the surface water and readjusting the harbor boom that had been placed near the inlet to better capture surface material) and changing of absorbent boom at various catch basins throughout the Site.

Work at Site 108 was initiated this past week by the PRP. In preparation of the berm repair, the PRP contractor collected soil samples from a nearby quarry to ensure imported soil meets NYSDEC DER-10 standards. Work on the berm is expected shortly after test results are received. The PRP contractor is monitoring water levels within the berm.

On February 5, 2019, the owner of TCC conducted a walk-through of the facility with a representative from a asset disposition company. The walk-through was to evaluate equipment and materials on-site. ORC has been briefed on efforts by TCC to liquidate assets.

24-hour security continues to be maintained at the Site. It includes a security officer at the main gate and a periodic perimeter patrol of the entire facility. To date, no significant issues have been reported.

#### 2.1.3 2.1.3 Enforcement Activities, Identity of Potentially Responsible Parties (PRPs)

TCC filed for bankruptcy on October 16, 2018. ORC continues to represent EPA's interest with TCC attorneys.

#### 2.1.4 Progress Metrics

Waste Stream	Medium	Quantity	Manifest #	Treatment	Disposal

## 2.2 Planning Section

### 2.2.1 Anticipated Activities

1. Continue to pump water from the containment and sump areas for treatment in the Weir tank. Periodic discharge to the sanitary sewer will be guided by analytical results from the Weir tank water samples to ensure compliance with the Industrial Use Permit.
2. Continue to maintain stormwater discharges. Tasks to include periodic maintenance of the retention basin and maintenance of absorbent boom placed at catchbasins adjacent to the Oil House.
3. Continue to discharge remaining liquids in the equalization tanks (ST21 and ST22) to the sanitary sewer system.
4. Continue to conduct monthly and semi-annual sampling events of discharges to the sanitary sewer system to ensure compliance with the Industrial Use Permit.

5. Continue to conduct monthly and semi-annual sampling events of stormwater discharges to ensure compliance with the SPDES Permit.
6. Continue to maintain essential services to the Command Post and Guard House including domestic water, sewer, electric, and heat.
7. Continue to maintain heat and electrical services at the Site 108 Pump House.
8. Backfill sump areas in the by-products area with crusher run gravel (with fines) to prevent sumps from filling with water and potentially discharging to the stormwater system.
9. Develop and evaluate strategies to address the potentially pyrophoric material in the COG pipe infrastructure. Evaluations of the different strategies is to include cost effectiveness.
10. Develop a strategy for the removal of product lines and process vessels in the by-products area so that secondary containments can be decommissioned.
11. Identify tanks and vessels with residual material that may pose a threat and develop a strategy for the removal of the material which may include demolition of the structure.

#### 2.2.1.2 Next Steps

EPA will continue to assess the potential public and environmental threats posed by the Site.

#### 2.2.2 Issues

Electrical and mechanical breakdowns continue to occur due to the antiquated, poor condition of the plant equipment.

### 2.3 Logistics Section

No information available at this time.

### 2.4 Finance Section

EPA is funding the Removal Action.

- October 14, 2018 - Verbal authorization provided a \$200,000 total project ceiling, of which \$150,000 was for mitigation contracting.
- October 18, 2018 - Verbal authorization provided a \$500,000 total project ceiling increase, of which \$400,000 was for mitigation contracting.
- November 20, 2018 - Verbal authorization provided a \$1,200,000 total project ceiling increase, of which \$1,000,000 was for mitigation contracting.

The total project ceiling verbally authorized for the Site is \$1,900,000, of which \$1,550,000 is for mitigation contracting.

The costs below include pending costs.

#### Estimated Costs \*

	Budgeted	Total To Date	Remaining	% Remaining
<b>Extramural Costs</b>				
ERRS - Cleanup Contractor	\$1,550,000.00	\$1,231,446.11	\$318,553.89	20.55%
TAT/START	\$50,000.00	\$17,043.51	\$32,956.49	65.91%
<b>Intramural Costs</b>				
<b>Total Site Costs</b>	<b>\$1,600,000.00</b>	<b>\$1,248,489.62</b>	<b>\$351,510.38</b>	<b>21.97%</b>

\* The above accounting of expenditures is an estimate based on figures known to the OSC at the time this report was written. The OSC does not necessarily receive specific figures on final payments made to any contractor(s). Other financial data which the OSC must rely upon may not be entirely up-to-date. The cost accounting provided in this report does not necessarily represent an exact monetary figure which the government may include in any claim for cost recovery.

### 2.5 Other Command Staff

No information available at this time.

### 3. Participating Entities

#### 3.2 Cooperating Agencies

EPA is coordinating with, DOJ, NYSDEC and the Town of Tonawanda Water Resources Department.

### 4. Personnel On Site

One OSC, 3 ERRS personnel and 2 RST3 personnel.

### 5. Definition of Terms

No information available at this time.

### 6. Additional sources of information

**7. Situational Reference Materials**

No information available at this time.